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## UTILIZATION OF CASING-HEAD GAS

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### Abstract

*The article examines compressor stations in field and industrial pipelines. We show the expediency of using oil-flooded screw compressors with valve regulation and separate lubrication system. The study tested the problems of preparing casing-head gas before it is fed to a compressor station in the field pipeline and after the compressor station in the industrial pipeline*

### Keywords

*Casing-head gas, separation, compression, oil-flooded screw compressor, oil flow circuit, gas turbine plant, compressor station, purification methods, valve*

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